

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-U-GRIP 2026**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge¹ –

Houston and Texas Coast \$506.09

South Texas and Beaumont/East Texas \$346.09

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below² –

	Houston	Texas Coast	Beaumont/East Texas	South Texas
14.65 Pressure Base	\$0.08933	\$0.08989	\$0.01811	\$0.08925
14.73 Pressure Base	\$0.08982	\$0.09038	\$0.01821	\$0.08974
14.95 Pressure Base	\$0.09116	\$0.09173	\$0.01848	\$0.09108

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Notes:

	Houston and Texas Coast	South Texas and Beaumont/East Texas	
¹ Customer Charge	\$390.00	\$230.00	(GUD OS-23-00015513)
2025 GRIP Charge	60.89	60.89	(CASE 00020313)
2026 GRIP Charge	55.20	55.20	(CASE 00030599)
Total Customer Charge	\$506.09	\$346.09	

²Commodity Charges per GUD OS-23-00015513.

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- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Act 2022 – Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing

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through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

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CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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Ames, Inc & Env	Beaumont/East Texas	Crockett, Inc & Env	Beaumont/East Texas
Arcola, Inc & Env	Texas Coast	Crosby	Texas Coast
Avinger, Inc & Env	Beaumont/East Texas	Cut and Shoot, Inc & Env	Houston
Bacliff	Texas Coast	Daingerfield, Inc & Env	Beaumont/East Texas
Banquete	South Texas	Damon	Texas Coast
Barrett	Texas Coast	Danbury , Inc & Env	Texas Coast
Beauxart Gardens	Beaumont/East Texas	Dayton, Inc & Env	Beaumont/East Texas
Beeville, Inc & Env	South Texas	De Berry	Beaumont/East Texas
Bellaire, Inc & Env	Houston	D'Hanis	South Texas
Bevil Oaks, Inc & Env	Beaumont/East Texas	Diboll, Inc & Env	Beaumont/East Texas
Big Sandy, Inc & Env	Beaumont/East Texas	Dodge	Beaumont/East Texas
Blessing	South Texas	Douglassville, Inc & Env	Beaumont/East Texas
Bloomington	South Texas	Eagle Lake, Inc & Env	South Texas
Boling	Texas Coast	East Mountain, Inc & Env	Beaumont/East Texas
Bronson	Beaumont/East Texas	Eastham Farm	Beaumont/East Texas
Bruni	South Texas	Edroy	South Texas
Bullard, Inc & Env	Beaumont/East Texas	El Campo, Inc & Env	South Texas
Buna	Beaumont/East Texas	El Lago , Inc & Env	Texas Coast
Carthage, Inc & Env	Beaumont/East Texas	Elkhart, Inc & Env	Beaumont/East Texas
Center, Inc & Env	Beaumont/East Texas	Ellis Ferguson Farm	Beaumont/East Texas
Central	Beaumont/East Texas	Elysian Fields	Beaumont/East Texas
Channel Area	Texas Coast	Evadale	Beaumont/East Texas
Cheek	Beaumont/East Texas	Floresville, Inc & Env	South Texas
China, Inc & Env	Beaumont/East Texas	Fuller Springs	Beaumont/East Texas
Clear Lake Shores , Inc & Env	Texas Coast	Galena Park, Inc & Env	Houston
Cleveland, Inc & Env	Beaumont/East Texas	Gilmer, Inc & Env	Beaumont/East Texas
Colmesneil, Inc & Env	Beaumont/East Texas	Glen Flora	Texas Coast
Columbia Lakes	Texas Coast	Goliad, Inc & Env	South Texas
Converse, Inc & Env	South Texas	Grapeland, Inc & Env	Beaumont/East Texas
Corrigan, Inc & Env	Beaumont/East Texas	Gregory, Inc & Env	South Texas
Creedmoor	South Texas	Groveton, Inc & Env	Beaumont/East Texas

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Hallettsville, Inc & Env	South Texas	Lumberton, Inc & Env	Beaumont/East Texas
Hallsville, Inc & Env	Beaumont/East Texas	Markham	South Texas
Hawkins, Inc & Env	Beaumont/East Texas	Maud, Inc & Env	Beaumont/East Texas
Hebbronville	South Texas	Mauriceville	Beaumont/East Texas
Henderson, Inc & Env	Beaumont/East Texas	McLeod	Beaumont/East Texas
Hideaway, Inc & Env	Beaumont/East Texas	McQueeney	South Texas
Highlands	Texas Coast	Mineola, Inc & Env	Beaumont/East Texas
Hillcrest Village , Inc & Env	Texas Coast	Mirando City	South Texas
Hitchcock , Inc & Env	Texas Coast	Montgomery, Inc & Env	Houston
Hooks, Inc & Env	Beaumont/East Texas	Mount Vernon, Inc & Env	Beaumont/East Texas
Hudson, Inc & Env	Beaumont/East Texas	Nacogdoches, Inc & Env	Beaumont/East Texas
Hughes Springs, Inc & Env	Beaumont/East Texas	Naples, Inc & Env	Beaumont/East Texas
Hungerford	Texas Coast	Neches	Beaumont/East Texas
Iago	Texas Coast	New Boston, Inc & Env	Beaumont/East Texas
Inez	South Texas	New Braunfels, Inc & Env	South Texas
Jacinto City, Inc & Env	Houston	New Caney	Houston
Jasper, Inc & Env	Beaumont/East Texas	New Gulf	Texas Coast
Jefferson, Inc & Env	Beaumont/East Texas	New Waverly, Inc & Env	Houston
Jones Creek, Inc & Env	Texas Coast	New Willard	Beaumont/East Texas
Jonesville	Beaumont/East Texas	Noonday, Inc & Env	Beaumont/East Texas
Kenedy, Inc & Env	South Texas	Nordheim, Inc & Env	South Texas
Kirbyville, Inc & Env	Beaumont/East Texas	North Cleveland, Inc & Env	Beaumont/East Texas
Latexo, Inc & Env	Beaumont/East Texas	Oilton	South Texas
Leary, Inc & Env	Beaumont/East Texas	Old Ocean	Texas Coast
Leggett	Beaumont/East Texas	Omaha, Inc & Env	Beaumont/East Texas
Liverpool , Inc & Env	Texas Coast	Orangefield	Beaumont/East Texas
Livingston, Inc & Env	Beaumont/East Texas	Palacios, Inc & Env	South Texas
Lolita	South Texas	Panorama Village, Inc & Env	Houston
Louise	South Texas	Pecan Grove	Texas Coast
Lovelady, Inc & Env	Beaumont/East Texas	Pettus	South Texas
Lufkin, Inc & Env	Beaumont/East Texas	Pine Forest, Inc & Env	Beaumont/East Texas

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Pinehurst, Inc & Env	Beaumont/East Texas		South Houston, Inc & Env
Placedo	South Texas		Southside Place, Inc & Env
Pleak, Inc & Env	Texas Coast		Spring
Pleasanton, Inc & Env	South Texas		Stowell
Porter	Houston		Swan
Poteet, Inc & Env	South Texas		Sylvan-Harmony
Poth, Inc & Env	South Texas		Talco, Inc & Env
Price	Beaumont/East Texas		Teal Run
Queen City, Inc & Env	Beaumont/East Texas		Tenaha, Inc & Env
Redland	Beaumont/East Texas		The Woodlands Township
Richwood , Inc & Env	Texas Coast		Timpson, Inc & Env
Roman Forest, Inc & Env	Houston		Trinity, Inc & Env
Rose City, Inc & Env	Beaumont/East Texas		Troup, Inc & Env
Rosharon	Texas Coast		Tuleta
San Augustine, Inc & Env	Beaumont/East Texas		Uhland, Inc & Env
San Diego, Inc & Env	South Texas		Uncertain, Inc & Env
San Leon	Texas Coast		Van Vleck
San Marcos, Inc & Env	South Texas		Van, Inc & Env
Sandy Oaks, Inc & Env	South Texas		Vanderbilt
Santa Clara, Inc & Env	South Texas		Victory Gardens
Saratoga	Beaumont/East Texas		Vidor, Inc & Env
Schertz, Inc & Env	South Texas		Warren City, Inc & Env
Scottsville, Inc & Env	Beaumont/East Texas		Weimar, Inc & Env
Seguin, Inc & Env	South Texas		West Orange, Inc & Env
Selma, Inc & Env	South Texas		West University Place, Inc & Env
Shepherd, Inc & Env	Beaumont/East Texas		Weston Lakes , Inc & Env
Sienna Plantation	Texas Coast		Whitehouse, Inc & Env
Sinton, Inc & Env	South Texas		Willis, Inc & Env
Skidmore	South Texas		Wills Point, Inc & Env
Smithville, Inc & Env	South Texas		Winnie